

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,098	--	--	8,048	70	355	16,028	834	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,644	-22	679	195	--	-173	518	1,532	2,619
Pentanes Plus	426	-22	--	0	--	-43	171	166	110
Liquefied Petroleum Gases	3,218	--	679	195	--	-130	348	1,366	2,509
Ethane/Ethylene	1,390	--	2	--	--	58	--	171	1,164
Propane/Propylene	1,186	--	586	166	--	-213	--	1,010	1,143
Normal Butane/Butylene	352	--	75	22	--	17	158	180	93
Isobutane/Isobutylene	290	--	15	7	--	8	190	5	110
Other Liquids	--	1,191	--	1,154	231	-263	2,266	489	84
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,191	--	54	160	30	1,206	170	0
Hydrogen	--	--	--	--	219	--	219	--	0
Oxygenates (excluding Fuel Ethanol)	--	65	--	18	6	18	4	67	0
Renewable Fuels (including Fuel Ethanol)	--	1,126	--	36	-66	11	982	103	0
Fuel Ethanol	--	1,037	--	--	3	24	918	98	0
Renewable Fuels Except Fuel Ethanol	--	89	--	36	-69	-12	64	4	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	651	--	35	297	235	84
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	450	71	-328	764	85	0
Reformulated	--	--	--	190	263	-88	541	0	0
Conventional	--	0	--	260	-193	-240	222	85	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,242	661	-6	-460	--	3,031	17,330
Finished Motor Gasoline	--	3	9,834	51	-74	-129	--	590	9,353
Reformulated	--	--	3,262	--	-272	0	--	--	2,990
Conventional	--	3	6,572	51	199	-129	--	590	6,363
Finished Aviation Gasoline	--	--	11	0	--	1	--	--	10
Kerosene-Type Jet Fuel	--	--	1,677	123	--	-52	--	183	1,669
Kerosene	--	--	0	5	--	0	--	4	2
Distillate Fuel Oil ⁵	--	--	4,781	108	68	-360	--	1,163	4,154
15 ppm sulfur and under	--	--	4,443	71	68	-251	--	934	3,898
Greater than 15 ppm to 500 ppm sulfur	--	--	130	2	--	-44	--	150	26
Greater than 500 ppm sulfur	--	--	207	36	--	-65	--	79	230
Residual Fuel Oil ⁶	--	--	427	221	--	39	--	247	362
Less than 0.31 percent sulfur	--	--	55	18	--	-7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	14	--	53	--	NA	NA
Greater than 1.00 percent sulfur	--	--	322	190	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	340	47	--	-2	--	--	389
Naphtha for Petro. Feed. Use	--	--	203	44	--	-7	--	--	253
Other Oils for Petro. Feed. Use	--	--	137	4	--	5	--	--	135
Special Naphthas	--	--	37	13	--	-1	--	--	50
Lubricants	--	--	165	37	--	-49	--	119	133
Waxes	--	--	5	5	--	-1	--	4	7
Petroleum Coke	--	--	863	12	--	-9	--	709	175
Marketable	--	--	653	12	--	-9	--	709	-34
Catalyst	--	--	210	--	--	--	--	--	210
Asphalt and Road Oil	--	--	342	38	--	103	--	12	265
Still Gas	--	--	667	--	--	--	--	--	667
Miscellaneous Products	--	--	94	0	--	-1	--	1	94
Total	12,743	1,172	19,921	10,059	295	-542	18,813	5,886	20,033

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.